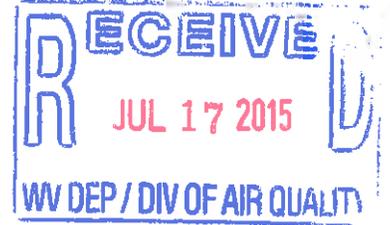


**AFFIDAVIT OF PUBLICATION**

**STATE OF WEST VIRGINIA  
COUNTY OF CALHOUN, to-wit:**

*Entire Document*  
**NON-CONFIDENTIAL**

I, Helen R. Morris, being first duly sworn upon my oath, do depose and say that I am publisher of *The Calhoun Chronicle/Grantsville News*, a Democratic newspaper published for at least fifty weeks during the calendar year in Grantsville, Calhoun County, West Virginia, that such newspaper is a newspaper of "general circulation" as that term is defined in Article 3, Chapter 59 of the Code of West Virginia, 1931, as amended, within the publication area, or areas, of said municipality and county and adjoining counties of Calhoun; that such newspaper averages in length four or more pages, exclusive of any cover, per issue; that such newspaper is circulated to the general public at a definite price or consideration; that such newspaper is a newspaper to which the general public resorts for passing events of a political nature and for current happenings, announcements, miscellaneous reading matters, advertisements, and other notices; that the annexed notice of



**AIR QUALITY PERMIT NOTICE**

**I.D. No.** 013-00001 **Reg.** 2614B  
**Company** DOMINION  
**Facility** YELLOW CREEK **Region** \_\_\_\_\_  
**Initials** HM

was duly published in said newspaper once a week for 1 successive week(s) (Class I), commencing with the issue of the 25th of June, 2015, and ending with the issue of the 25th of June, 2015.

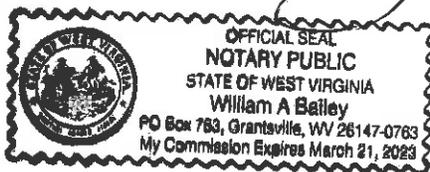
The cost of publishing said annexed notice was \$61.11

Signed, Helen R. Morris

Taken, subscribed and sworn before me in my said county on this 2nd day of July, 2015.

My commission expires: March 21, 2023

William A Bailey  
Notary Public of Calhoun County, West Virginia



**AIR QUALITY PERMIT NOTICE**

**Notice of Intent to Approve**

On April 3, 2015, Dominion Transmission, Inc., applied to the W.Va. Department of Environmental Protection, Division of Air Quality (DAQ), for a permit to modify the Yellow Creek Compressor Station facility located off of Klipstine Road (County Route 6), Big Springs, Calhoun County, W.Va., at latitude 38.98421 and longitude -81.04849. A preliminary evaluation has determined that all State and Federal air quality requirements will be met by the proposed facility. The DAQ is providing notice to the public of its preliminary determination to issue the permit as R13-2614B.

The following change in facility-wide potential-to-emit (PTE) will be authorized by this permit action: Particulate Matter less than 2.5 microns, 0.41 tons per year (TPY); Particulate Matter less than 10 microns, 0.41 TPY; Particulate Matter, 0.41 TPY; Sulfur Dioxide, 0.01 TPY; Oxides of Nitrogen, 1.37 TPY; Carbon Monoxide, 6.08 TPY; Volatile Organic Compounds, 19.15 TPY; Hazardous Air Pollutants, 8.06 TPY.

Written comments or requests for a public meeting must be received by the DAQ before 5:00 p.m. on Monday, July 27, 2015. A public meeting may be held if the Director of the DAQ determines that significant public interest has been expressed, in writing, or when the Director deems it appropriate.

The purpose of the DAQ's permitting process is to make a preliminary determination if the proposed modification will meet all State and Federal air quality requirements. The purpose of the public review process is to accept public comments on air quality issues relevant to this determination. Only written comments received at the address noted below within the specified time frame, or comments presented orally at a scheduled public meeting, will be considered prior to final action on the permit. All such comments will become part of the public record.

Joe Kessler, PE  
W.Va. Department of Environmental Protection  
Division of Air Quality  
601 57th Street, SE  
Charleston, WV 25304  
Telephone: 304-926-0499, ext. 1219  
FAX: 304/926-0478

Additional information, including copies of the draft permit, application and all other supporting materials relevant to the permit decision may be obtained by contacting the engineer listed above. The draft permit and engineering evaluation can be downloaded at:

[www.dep.wv.gov/daq/Pages/NSRPermitsforReview.aspx](http://www.dep.wv.gov/daq/Pages/NSRPermitsforReview.aspx)

# AIR QUALITY PERMIT NOTICE

## Notice of Intent to Approve

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Written comments or requests for a public meeting must be received by the DAQ before 5:00 p.m. on **XXXXX**. A public meeting may be held if the Director of the DAQ determines that significant public interest has been expressed, in writing, or when the Director deems it appropriate.

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WV Department of Environmental Protection  
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601 57th Street, SE  
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## Kessler, Joseph R

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**From:** Adkins, Sandra K  
**Sent:** Monday, June 22, 2015 1:40 PM  
**To:** wentworth.paul@epa.gov; bradley.megan@epa.gov; rebekah.j.remick@dom.com  
**Cc:** Durham, William F; Fedczak, James P; McCumbers, Carrie; McKeone, Beverly D; Hammonds, Stephanie E; Rice, Jennifer L; Kessler, Joseph R  
**Subject:** WV Draft Permit R13-2614B for Dominion Transmission, Inc., Yellow Creek Station  
**Attachments:** 2614B.pdf; Eval 2614B.pdf; notice.pdf

Please find attached the Draft Permit R13-2614B, Engineering Evaluation and Public Notice for Dominion Transmission, Inc., Yellow Creek Compressor Station, located in Calhoun County.

The notice will be published in the *Calhoun Chronicle/Grantsville News* on Thursday, June 25, 2015, and the thirty day public comment period will end on Monday, July 27, 2015.

Should you have any questions or comments, please contact the permit writer, Joe Kessler, at 304 926-0499 x 1219.

## **Kessler, Joseph R**

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**From:** Adkins, Sandra K  
**Sent:** Monday, June 22, 2015 1:40 PM  
**To:** Wheeler, Cathy L  
**Cc:** Kessler, Joseph R  
**Subject:** DAQ Public Notice

Please see below the Public Notice for Draft Permit R13-2614B Dominion Transmission, Inc., Yellow Creek Compressor Station, located in Calhoun County.

The notice will be published in the *Calhoun Chronicle/Grantsville News* on Thursday, June 25, 2015, and the thirty day public comment period will end on Monday, July 27, 2015.

### **AIR QUALITY PERMIT NOTICE**

#### **Notice of Intent to Approve**

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Joe Kessler, PE

WV Department of Environmental Protection

Division of Air Quality

601 57th Street, SE

Charleston, WV 25304

Telephone: 304/926-0499, ext. 1219

FAX: 304/926-0478

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The draft permit and engineering evaluation can be downloaded at:

[www.dep.wv.gov/daq/Pages/NSRPermitsforReview.aspx](http://www.dep.wv.gov/daq/Pages/NSRPermitsforReview.aspx)

## **Kessler, Joseph R**

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**From:** Adkins, Sandra K  
**Sent:** Monday, June 22, 2015 1:14 PM  
**To:** contact@calhouncronicle.com  
**Cc:** Kessler, Joseph R  
**Subject:** Publication of Class I Legal Ad for the WV Division of Air Quality

Please publish the information below as a Class I legal advertisement (one time only) in the Thursday, June 25, 2015, issue of the *Calhoun Chronicle/Grantsville News*.

Send the invoice for payment and affidavit of publication to:

**Sandra Adkins**

**WV Department of Environmental Protection  
DIVISION OF AIR QUALITY**

**601- 57th Street**

**Charleston, WV 25304**

## **AIR QUALITY PERMIT NOTICE**

### **Notice of Intent to Approve**

On April 3, 2015, Dominion Transmission, Inc. applied to the WV Department of Environmental Protection, Division of Air Quality (DAQ) for a permit to modify the Yellow Creek Compressor Station facility located off of Klipstine Road (County Route 6), Big Springs, Calhoun County, WV at latitude 38.98421 and longitude - 81.04849. A preliminary evaluation has determined that all State and Federal air quality requirements will be met by the proposed facility. The DAQ is providing notice to the public of its preliminary determination to issue the permit as R13-2614B.

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Joe Kessler, PE  
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## ATTACHMENT E - Emission Unit Form

**Emission Unit Description**

<b>Emission unit ID number:</b> RBR01	<b>Emission unit name:</b> Glycol Dehydration Unit Reboiler	<b>List any control devices associated with this emission unit:</b> N/A
--	--	--

**Provide a description of the emission unit (type, method of operation, design parameters, etc.):**  
Reboiler – 2.0 MMBtu/hr

<b>Manufacturer:</b> NATCO	<b>Model number:</b> 5GR-1638-DX5	<b>Serial number:</b>
-------------------------------	--------------------------------------	-----------------------

<b>Construction date:</b> 1978	<b>Installation date:</b> 1978	<b>Modification date(s):</b> N/A
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**Design Capacity (examples: furnaces - tons/hr, tanks - gallons):**  
2.0 MMBtu/hr

<b>Maximum Hourly Throughput:</b> 2.0 MMBtu/hr	<b>Maximum Annual Throughput:</b>	<b>Maximum Operating Schedule:</b> 8760
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**Fuel Usage Data (fill out all applicable fields)**

<b>Does this emission unit combust fuel?</b> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>If yes, is it?</b>  <input type="checkbox"/> Indirect Fired <input checked="" type="checkbox"/> Direct Fired
--	---

<b>Maximum design heat input and/or maximum horsepower rating:</b> 2.0 MMBtu/hr	<b>Type and Btu/hr rating of burners:</b>
--	---

**List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.**

Natural Gas – 2.0 MMBtu/hr

I.D. No. 013-00001 Reg. 2614B  
 Company DOMINION  
 Facility YOUNG COOK Region \_\_\_\_\_  
 Initials JMS

Entire Document  
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**Describe each fuel expected to be used during the term of the permit.**

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	20 gr Sulfur/100 cu. ft.		

<b>Emissions Data</b>		
Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.10	0.42
Nitrogen Oxides (NO <sub>x</sub> )	0.10	0.44
Lead (Pb)	---	---
Particulate Matter (PM <sub>2.5</sub> )	< 0.01	< 0.01
Particulate Matter (PM <sub>10</sub> )	0.01	0.04
Total Particulate Matter (TSP)	0.01	0.04
Sulfur Dioxide (SO <sub>2</sub> )	< 0.01	< 0.01
Volatile Organic Compounds (VOC)	0.01	0.04
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
n-Hexane	< 0.01	0.01
Formaldehyde	<0.01	<0.01
Benzene	<0.01	<0.01
Toluene	<0.01	<0.01
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY

List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).  
All emissions rates based on AP-42 Tables 1.4-1, 1.4-2, and 1.4-3.

## ATTACHMENT E - Emission Unit Form

### *Emission Unit Description*

<b>Emission unit ID number:</b> DEHY01	<b>Emission unit name:</b> DEHY01	<b>List any control devices associated with this emission unit:</b>  N/A
---	--------------------------------------	--

**Provide a description of the emission unit (type, method of operation, design parameters, etc.):**  
Dehydration Unit Still Column

<b>Manufacturer:</b> NATCO	<b>Model number:</b> 5GR-1638-DX5	<b>Serial number:</b>
<b>Construction date:</b> 1978	<b>Installation date:</b> 1978	<b>Modification date(s):</b>

**Design Capacity (examples: furnaces - tons/hr, tanks - gallons):**  
20.0 mmscf/Day

<b>Maximum Hourly Throughput:</b> 20.0 mmscf/Day	<b>Maximum Annual Throughput:</b>	<b>Maximum Operating Schedule:</b> 8760
---	-----------------------------------	--

### *Fuel Usage Data (fill out all applicable fields)*

<b>Does this emission unit combust fuel?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>If yes, is it?</b>  <input type="checkbox"/> Indirect Fired <input type="checkbox"/> Direct Fired
<b>Maximum design heat input and/or maximum horsepower rating:</b>	<b>Type and Btu/hr rating of burners:</b>

**List the primary fuel type(s) and if applicable, the secondary fuel type(s). For each fuel type listed, provide the maximum hourly and annual fuel usage for each.**  
Natural Gas – 20.0 mmscf/Day throughput

### **Describe each fuel expected to be used during the term of the permit.**

Fuel Type	Max. Sulfur Content	Max. Ash Content	BTU Value
Natural Gas	20 gr Sulfur/100 cu. ft.		

### *Emissions Data*

Criteria Pollutants	Potential Emissions	
	PPH	TPY
Carbon Monoxide (CO)	0.09	0.41
Nitrogen Oxides (NO <sub>x</sub> )	0.02	0.07
Lead (Pb)	N/A	N/A
Particulate Matter (PM <sub>2.5</sub> )	< 0.01	0.01
Particulate Matter (PM <sub>10</sub> )	<0.01	0.01
Total Particulate Matter (TSP)	<0.01	0.01
Sulfur Dioxide (SO <sub>2</sub> )	<0.01	<0.01
Volatile Organic Compounds (VOC)	0.87	3.76
<i>The emissions from the Still (DEHY01) and the Dehydration Unit Flare (DEHY) are combined and are reported on this form.</i>		
Hazardous Air Pollutants	Potential Emissions	
	PPH	TPY
n-Hexane	0.01	0.04
Benzene	0.02	0.08
Toluene	0.07	0.31
Xylenes	0.21	0.91
Regulated Pollutants other than Criteria and HAP	Potential Emissions	
	PPH	TPY
<p><b>List the method(s) used to calculate the potential emissions (include dates of any stack tests conducted, versions of software used, source and dates of emission factors, etc.).</b></p> <p>Emission rates for the dehydration unit were obtained from GRI GLYCalc V4.0, with 95% destruction efficiency for the flare. The flare pilot emissions were estimated using AP-42 Table 13.5-1 for NO<sub>x</sub>, CO, &amp; VOC, and Table 1.4-2 for PM &amp; SO<sub>2</sub>.</p>		

# Fact Sheet



## For Final Renewal Permitting Action Under 45CSR30 and Title V of the Clean Air Act

Permit Number: **R30-01300001-2011**  
Application Received: **February 2, 2011**  
Plant Identification Number: **03-54-013-00001**  
Permittee: **Dominion Transmission, Inc.**  
Facility Name: **Yellow Creek Station**  
Mailing Address: **445 West Main Street, Clarksburg, WV 26301**

---

Physical Location:	Big Springs, Calhoun County, West Virginia
UTM Coordinates:	495.80 km Easting • 4314.80 km Northing • Zone 17
Directions:	Take Interstate 79 North to the Big Otter Exit. Take Route 16 North through Grantsville. After leaving Grantsville, travel on Route 16 North for approximately 6.1 miles to Calhoun County Route 6 (Klipstine Road). Turn right onto Route 6 and travel 1 mile; station is to the right of road.

---

### Facility Description

Yellow Creek Compressor Station is a natural gas transmission facility covered by Standard Industrial Classification (SIC) Code 4922 and North American Industry Classification System (NAICS) Code 48612. The station consists of three (3) 1100 HP natural gas fired reciprocating engines, one (1) dehydrator reboiler, one (1) dehydration unit with flare, one (1) 16 HP air Compressor and nine (9) storage tanks of various sizes. The station has the potential to operate seven (7) days per week, twenty-four (24) hours per day.

The Yellow Creek Station is a production facility that compresses production gas to Hastings Extraction Plant.

**Emissions Summary**

<b>Plantwide Emissions Summary [Tons per Year]</b>		
<b>Regulated Pollutants</b>	<b>Potential Emissions</b>	<b>2009 Actual Emissions</b>
Carbon Monoxide (CO)	268.15	217.27
Nitrogen Oxides (NO <sub>x</sub> )	443.66	412.38
Particulate Matter (PM <sub>2.5</sub> )	0.02	0.017
Particulate Matter (PM <sub>10</sub> )	1.17	0.97
Total Particulate Matter (TSP)	1.17	0.97
Sulfur Dioxide (SO <sub>2</sub> )	0.11	0.06
Volatile Organic Compounds (VOC) <sup>1</sup>	116.50	109.23
<i>PM<sub>10</sub> is a component of TSP.</i>		
<b>Hazardous Air Pollutants</b>	<b>Potential Emissions</b>	<b>2009 Actual Emissions</b>
Total HAPs <sup>2</sup>	8.9	7.68
Some of the above HAPs may be counted as PM or VOCs.		

- <sup>1</sup> The increase in VOC between the first renewal and the second renewal is 40.75 TPY. The VOC PTE increased because of the updated wet gas sample and dehy emissions model; however a portion is also from updated fugitive emissions calculations.
- <sup>2</sup> The highest HAP PTE is Formaldehyde at 5.31 TPY.

**Title V Program Applicability Basis**

This facility has the potential to emit 268.15 tons per year of Carbon Monoxide (CO), 443.66 tons per year of NO<sub>x</sub> and 116.50 tons per year of VOC. Due to this facility's potential to emit over 100 tons per year of criteria pollutant, Dominion Transmission, Inc. is required to have an operating permit pursuant to Title V of the Federal Clean Air Act as amended and 45CSR30.

**Legal and Factual Basis for Permit Conditions**

The State and Federally-enforceable conditions of the Title V Operating Permits are based upon the requirements of the State of West Virginia Operating Permit Rule 45CSR30 for the purposes of Title V of the Federal Clean Air Act and the underlying applicable requirements in other state and federal rules.

This facility has been found to be subject to the following applicable rules:

Federal and State:	45CSR2	To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers
	45CSR6	Open burning prohibited.
	45CSR10	To Prevent and Control Air Pollution from the Emissions of Sulfur Dioxides
	45CSR11	Standby plans for emergency episodes.
	45CSR13	Permits for Construction, Modification, Relocation and Operation of Stationary Sources of Air Pollutants, Notification Requirements, Temporary Permits, General Permits, and Procedures for Evaluation



**west virginia department of environmental protection**

Division of Air Quality  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304  
Phone (304) 926-0475 • FAX: (304) 926-0479

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

May 12, 2015

Mr. Brian Sheppard, Vice President, Pipeline Operations  
Dominion Transmission, Inc.  
445 West Main Street  
Clarksburg, WV 26301

*Entire Document*  
**NON-CONFIDENTIAL**

**RE: Application Completeness**  
Dominion Transmission, Inc.  
Yellow Creek Station  
Permit No. R13-2614B  
Plant ID No. 013-00001

Dear Mr. Sheppard:

Your application for a modification permit was received by the Division of Air Quality (DAQ) on April 3, 2015 and assigned to the writer for review. Upon an initial review of the application, it was determined that an additional item (the original affidavit of publication from the required Class I Legal Advertisement) needed to be addressed prior to the application being deemed complete. After receiving the required additional information, the application has been deemed complete as of the date of this letter. The ninety (90) day statutory time frame began on that day.

This determination of completeness shall not relieve the permit applicant of the requirement to subsequently submit, in a timely manner, any additional or corrected information deemed necessary for a final permit determination.

Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Sincerely,

Joe Kessler, PE  
Engineer

**Kessler, Joseph R**

---

**From:** Adkins, Sandra K  
**Sent:** Thursday, April 09, 2015 10:43 AM  
**To:** Kessler, Joseph R  
**Subject:** Dominion (Yellow Creek Station)/Permit Application Fee

This is the receipt for payment received from:

Dominion, check number 272535, dated March 25, 2015, \$3,500.00  
Yellow Creek Station R13-2614B id no 031-00001

OASIS Deposit No CR 1500111943 April 9, 2015

## UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

---

FEIN:

Business name:       DOMINION TRANSMISSION, INC.

Doing business

as/Trading as:

---

Please use your browsers back button to try again.

<a href="#">WorkforceWV</a>	<a href="#">Unemployment Compensation</a>	<a href="#">Offices of the Insurance Commissioner</a>
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## UC Defaulted Accounts Search Results

Sorry, no records matching your criteria were found.

---

FEIN: 550629203

Business name:

Doing business

as/Trading as:

---

Please use your browsers back button to try again.

<a href="#">WorkforceWV</a>	<a href="#">Unemployment Compensation</a>	<a href="#">Offices of the Insurance Commissioner</a>
-----------------------------	---	---

Dominion Resource Services, Inc.  
5000 Dominion Boulevard, Glen Allen, VA 23060  
dom.com



April 30, 2015

**BY: U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED**

7014 3490 0000 0448 3962

Joe Kessler  
Permit Engineer  
WVDEP  
601 57<sup>th</sup> Street  
Charleston, WV 25304

RE: **Dominion Transmission, Inc. – Affidavit  
Yellow Creek Compressor Station**

ID. No. 013-02801 Reg. 2614B  
Company DOMINION  
Facility YELLOW CREEK Region \_\_\_\_\_  
Initials JK

Dear Mr. Kessler:

Attached is an additional document needed for our Yellow Creek Compressor Station air permit application submitted March 31, 2015. The document included:

- Public notice affidavit

If you require any additional information, please contact Rebekah Remick at (804) 273-3536 or via email at [Rebekah.J.Remick@dom.com](mailto:Rebekah.J.Remick@dom.com).

Sincerely,

A handwritten signature in blue ink that reads "Amanda B. Tornabene".

Amanda B. Tornabene  
Director, Gas Environmental Services

*Entire Document*  
**NON-CONFIDENTIAL**

**AFFIDAVIT OF PUBLICATION**



**STATE OF WEST VIRGINIA  
COUNTY OF CALHOUN, to-wit:**

**ENVIRONMENTAL SERVICES  
DOMINION GAS**

**APR 28 2015**

**RECEIVED**

I, Helen R. Morris, being first duly sworn upon my oath, do depose and say that I am publisher of *The Calhoun Chronicle/Grantsville News*, a Democratic newspaper published for at least fifty weeks during the calendar year in Grantsville, Calhoun County, West Virginia, that such newspaper is a newspaper of "general circulation" as that term is defined in Article 3, Chapter 59 of the Code of West Virginia, 1931, as amended, within the publication area, or areas, of said municipality and county and adjoining counties of Calhoun; that such newspaper averages in length four or more pages, exclusive of any cover, per issue; that such newspaper is circulated to the general public at a definite price or consideration; that such newspaper is a newspaper to which the general public resorts for passing events of a political nature and for current happenings, announcements, miscellaneous reading matters, advertisements, and other notices; that the annexed notice of

**NOTICE OF APPLICATION**

was duly published in said newspaper once a week for 1 successive week(s) (Class I), commencing with the issue of the 16th of April, 2015, and ending with the issue of the 16th of April, 2015.

The cost of publishing said annexed notice was

\$44.14

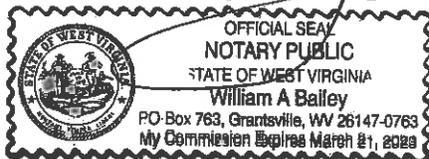
Signed, Helen R. Morris

Taken, subscribed and sworn before me in my said county

on this 23rd day of April, 2015.

My commission expires: March 21, 2023

William A. Bailey  
Notary Public of Calhoun County, West Virginia



**AIR QUALITY PERMIT NOTICE  
Notice of Application**

Notice is given that Dominion Transmission, Inc., has applied to the West Virginia Department of Environmental Protection, Division of Air Quality, for a modification permit (R-13) to modify the natural gas compressor station (the Yellow Creek Compressor Station) located near the Town of Big Springs, in Calhoun County, West Virginia. The site latitude and longitude coordinates are: 38.98218 N, 81.04849 W.

The applicant estimates that the change in potential to emit for the facility of the following Regulated Air Pollutants will be:

- Particulate Matter (PM) = ~0 tpy
- Sulfur Dioxide (SO<sub>2</sub>) = ~0 tpy
- Volatile Organic Compounds (VOC) = +19 tpy
- Carbon Monoxide (CO) = ~0 tpy
- Nitrogen Oxides (NO<sub>x</sub>) = ~0 tpy
- Hazardous Air Pollutants (HAPs) = +8 tpy

Startup of operation will begin during or about November of 2015. Written comments will be received by the West Virginia Department of Environmental Protection, Division of Air Quality, 601 57th Street, SE, Charleston, WV 25304, for at least 30 calendar days from the date of publication of this notice.

Any questions regarding this permit application should be directed to the DAQ at (304) 926-0499, extension 1242, during normal business hours. Dated this the 16th day of April, 2015.

By: Dominion Transmission, Inc.  
Brian Sheppard  
Vice President, Pipeline Operations  
445 West Main Street  
Clarksburg WV 26301  
Class I Legal - 1tc/4/16



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**west virginia department of environmental protection**

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Division of Air Quality  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304  
Phone (304) 926-0475 • FAX: (304) 926-0479

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

April 30, 2015

Mr. Brian Sheppard, Vice President, Pipeline Operations  
Dominion Transmission, Inc.  
445 West Main Street  
Clarksburg, WV 26301

*Entire Document*  
**NON-CONFIDENTIAL**

RE: **Application Incompleteness**  
Dominion Transmission, Inc.  
Yellow Creek Station  
Permit No. R13-2614B  
Plant ID No. 013-00001

Dear Mr. Sheppard:

Your application for a modification permit was received by the Division of Air Quality (DAQ) on April 3, 2015 and assigned to the writer for review. Upon an initial review of the application, it has been determined that the following item needs to be addressed prior to the application being deemed complete:

1. As required in the 48-hour letter sent by this office (via e-mail) on April 9, 2015, the original affidavit of publication from the required Class I Legal Advertisement has not been submitted.

Should you have any questions, please contact me at (304) 926-0499 ext. 1219.

Sincerely,

Joe Kessler, PE  
Engineer

**Kessler, Joseph R**

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**From:** Rice, Jennifer L  
**Sent:** Thursday, April 09, 2015 8:27 AM  
**To:** brian.c.sheppard@dom.com; rebekah.j.remick@dom.com  
**Cc:** Kessler, Joseph R; McKeone, Beverly D  
**Subject:** WV DAQ Permit Application Status for Dominion Transmission, Inc.; Yellow Creek Station

**RE: Application Status  
Dominion Transmission, Inc.  
Yellow Creek Compressor Station  
Plant ID No. 013-00001  
Application No. R13-2614B**

*Entire Document*  
**NON-CONFIDENTIAL**

Mr. Sheppard,

Your application for a modification permit for the Yellow Creek Compressor Station was received by this Division on April 3, 2015, and was assigned to Joe Kessler. The following item was not included in the initial application submittal:

**Original affidavit for Class I legal advertisement not submitted.**

*This item is necessary for the assigned permit writer to continue the 30-day completeness review.*

Within 30 days, you should receive a letter from Joe Kessler stating the status of the permit application and, if complete, given an estimated time frame for the agency's final action on the permit.

Any determination of completeness shall not relieve the permit applicant of the requirement to subsequently submit, in a timely manner, any additional or corrected information deemed necessary for a final permit decision.

Should you have any questions, please contact the assigned engineer, Joe Kessler, at 304-926-0499, extension 1219.

*Jennifer Rice*  
**WV Dept. of Environmental Protection**  
**Division of Air Quality**