

*West Virginia Department of Environmental Protection  
Division of Air Quality*

*Earl Ray Tomblin  
Governor*

*Randy C. Huffman  
Cabinet Secretary*

**Class II General Permit  
G70-A Registration to Class II  
Administrative Update**



for the  
Prevention and Control of Air Pollution in regard to the  
Construction, Modification, Relocation, Administrative Update and  
Operation of Oil and Natural Gas Production Facilities  
Located at the Well Site

*The permittee identified at the facility listed below is authorized to  
construct the stationary sources of air pollutants identified herein in accordance  
with all terms and conditions of General Permit G70-A.*

**G70-A023A**

Issued to:  
**Antero Resources Corporation**  
**Richard Garry**  
**017-00088**

A blue ink signature of William F. Durham, written in a cursive style, is positioned above a horizontal line.

*William F. Durham  
Director*

*Issued: March 27, 2015*

This Class II General Permit Registration will supersede and replace G70-A023.

Facility Location: New Milton, Doddridge County, West Virginia  
Mailing Address: 1615 Wynkoop St.  
Denver, CO 80202  
Facility Description: Natural Gas Production  
NAICS Code: 211111  
SIC Code: 1311  
UTM Coordinates: 524.689 km Easting • 4,337.869 km Northing • Zone 17  
Longitude Coordinates: -80.7142004  
Latitude Coordinates: 39.1897164  
Directions to Facility: From intersection of US50 and CR 18 travelling south on CR 18 until you reach CR 54 (Tom Fork). Turn right onto CR 54 and travel for approximately 1.7 miles. The entrance to the facility will be on the right.  
Registration Type: Class II Administrative Update  
Description of Change: Removal of a Cimarron Combustor.

Subject to 40CFR60, Subpart OOOO? Yes

Subject to 40CFR60, Subpart JJJJ? No (No Engines)

Subject to 40CFR63, Subpart ZZZZ? No (No Engines)

Subject to 40CFR63, Subpart HH? No

*Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit or registration issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.*

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*The source is not subject to 45CSR30.*

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### Permit Section Applicability for the Registrant

*All registered facilities under General Permit G70-A are subject to Sections 1.0, 2.0, 3.0, and 4.0 of General Permit G70-A.*

The following additional sections of General Permit G70-A apply to the registrant:

Section 5	Natural Gas Well Affected Facility	<input checked="" type="checkbox"/>
Section 6	Storage Vessels*	<input checked="" type="checkbox"/>
Section 7	Gas Production Units, In-Line Heaters, Heater Treaters, and Glycol Dehydration Reboilers	<input checked="" type="checkbox"/>
Section 8	Pneumatic Controllers Affected Facility (NSPS, Subpart OOOO)	<input type="checkbox"/>
Section 9	<i>Reserved</i>	<input type="checkbox"/>
Section 10	Natural Gas-Fired Compressor Engine (s) (RICE)**	<input type="checkbox"/>
Section 11	Tank Truck Loading Facility***	<input checked="" type="checkbox"/>
Section 12	Standards of Performance for Storage Vessel Affected Facilities (NSPS, Subpart OOOO)	<input checked="" type="checkbox"/>
Section 13	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS, Subpart JJJJ)	<input type="checkbox"/>
Section 14	Control Devices not subject to NSPS, Subpart OOOO	<input type="checkbox"/>
Section 15	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40CFR63, Subpart ZZZZ)	<input type="checkbox"/>
Section 16	Glycol Dehydration Units	<input type="checkbox"/>
Section 17	Dehydration Units With Exemption from NESHAP Standard, Subpart HH § 63.764(d) (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 18	Dehydration Units Subject to NESHAP Standard, Subpart HH and Not Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>
Section 19	Dehydration Units Subject to NESHAP Standard, Subpart HH and Located Within an UA/UC (40CFR63, Subpart HH)	<input type="checkbox"/>

\* The registrant may also be subject to the applicable control device requirements of Section 12 if the registrant is subject to the NSPS, Subpart OOOO control requirements or may be subject to the control device requirements of Section 14.

\*\* The registrant may also be subject to the applicable RICE requirements of Section 13 and/or Section 15.

\*\*\* The registrant may also be subject to the applicable control device requirements of Section 14.

**1.0 Emission Units Table**

Emission Unit ID	Emission Point ID	Emission Unit Description (Mfg., Model, Serial No., Engine type 2SLB, 4SLB, 4SRB, etc.)	Control Device ID	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G70-A Applicable Sections
H001	EP-H001	Heater Treater	None	2014	1.5	mmBtu/hr	7
H002	EP-H002	Heater Treater	None	2014	1.5	mmBtu/hr	7
H003	EP-H003	Heater Treater	None	2014	1.5	mmBtu/hr	7
H004	EP-H004	Heater Treater	None	2014	1.5	mmBtu/hr	7
TANK001	EP-TANK01	Produced Liquid Tank	None	2014	400	bbl	6
TANK002	EP-TANK02	Produced Liquid Tank	None	2014	400	bbl	6
TANK003	EP-TANK03	Produced Liquid Tank	None	2014	400	bbl	6
TANK004	EP-TANK04	Produced Liquid Tank	None	2014	400	bbl	6
L001	EP-L001	Produced Liquid Loading	None	2014	2,207,520	gallons/year	11
<b>Control Devices (If applicable)</b>							
Control Device ID	Control Efficiency %	Control Device Description (Mfg, Model)	Year Installed / Modified	Max. Design Capacity	Design Capacity Unit of Measure	G-70A Applicable Sections	
<b>Emission Reduction Systems</b>						<b>Yes or No</b>	<b>G-70A Applicable Sections</b>
Was a vapor recovery system (VRU) used to determine emission limits?						No	
Was a low pressure tower(s) used to determine emission limits?						No	

**2.0 Oil and Natural Gas Wells Table**

API number	API number	API number
047-017-06156	047-017-06155	047-017-06173
047-017-06174		

**3.0 Emission Limitations**

Emission Unit ID	Emission Point ID	Emission Unit Description	Regulated Pollutant	Maximum Potential Emissions	
				Hourly (lb/hr)	Annual (tpy)
H001-H004	EP-H001-H004	Four (4) GPU Heaters	Nitrogen Oxides	0.49	2.11
			Carbon Monoxide	0.41	1.77
TANK001-004	EP-TANK001-004	Four (4) Produced Liquid Tanks	Volatile Organic Compounds	3.59	16.04
			Hexane	0.14	0.58
			Toluene	0.01	0.03
L001	EP-L001	Produced Liquid Truck Loading	Volatile Organic Compounds	6.10	0.73
			Hexane	0.20	0.03

**4.0 Throughput Limitations**

Throughput limits are on a 12-month rolling total basis.

Emission Unit ID	Emission Point ID	Emission Unit Description	Annual Throughput Limit
L001	EP-L001	Produced Liquid Truck Loading	2,207,520 gallons/year

**5.0 Reciprocating Internal Combustion Engines (R.I.C.E.) Information**

Emission Unit ID	Engine Manufacturing Date	Subject to 40CFR60, Subpart JJJJ?	Subject to 40CFR63, Subpart ZZZZ?	Subject to Sections 10.1.4 / 10.2.1 (Catalytic Reduction Device)
N/A	N/A	N/A	N/A	N/A