

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)		
	CNX GAS COMPANY, LLC	Little Kanawha	7/9/2013	\$56,851.20	\$5,685.12	\$51,166.08	\$10,233.22	\$40,932.86	0.00	0.940
	CONSOL Energy Company, LLC	Little Kanawha	12/5/2014	\$18,412.80	\$1,841.28	\$16,571.52	\$3,314.30	\$13,257.22	0.00	0.310
	Stonewall Gas Gathering, LLC	Little Kanawha	2/2/2015	\$8,400.00	\$840.00	\$7,560.00	\$1,512.00	\$6,048.00	0.00	0.140
	SUBTOTALS	LITTLE KANAWHA		\$83,664.00	\$8,366.40	\$75,297.60	\$15,059.52	\$60,238.08	0.00	1.390
	Willow Island Hydro Project, PN# LRH-2008-00293-	Mid Ohio North	12/8/2010	\$13,800.00	\$1,380.00	\$12,420.00	\$2,484.00	\$9,936.00	0.00	0.230
	EXLP Pike Fork Compression Facility, PN LRH-2011-	Mid Ohio North	9/20/2011	\$25,536.00	\$2,553.60	\$22,982.40	\$4,596.48	\$18,385.92	0.00	0.380
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	2/8/2012	\$1,166,434.00	\$116,643.40	\$1,049,790.60	\$209,958.12	\$839,832.48	1458.04	0.000
	Markwest Liberty Midstream & Resources, LLC, PN	Mid Ohio North	5/16/2012	\$182,353.92	\$18,235.39	\$164,118.53	\$32,823.71	\$131,294.82	148.30	0.474
	WVDOH Franklin – Woodlands (U326-2-6.46)	Mid Ohio North	3/29/2013	\$227,218.58	\$22,721.86	\$204,496.72	\$40,899.34	\$163,597.38	284.00	0.000
	Cone Gathering, LLC	Mid Ohio North	3/25/2014	\$22,833.00	\$2,283.30	\$20,549.70	\$4,109.94	\$16,439.76	0.00	0.380
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio North	4/16/2014	\$2,102,360.00	\$210,236.00	\$1,892,124.00	\$378,424.80	\$1,513,699.20	1483.45	15.260
	Antero Resources Corporation	Mid Ohio North	8/22/2014	\$36,825.00	\$3,682.50	\$33,142.50	\$6,628.50	\$26,514.00	0.00	0.610
	CSX Transportation	Mid Ohio North	10/16/2014	\$26,208.00	\$2,620.80	\$23,587.20	\$4,717.44	\$18,869.76	0.00	0.437
	EQT Gathering, LLC	Mid Ohio North	3/27/2015	\$266,404.00	\$26,640.40	\$239,763.60	\$47,952.72	\$191,810.88	332.70	0.004
	SUBTOTALS	MID OHIO NORTH		\$4,069,972.50	\$406,997.25	\$3,662,975.25	\$732,595.05	\$2,930,380.20	3706.49	17.775
	AEP Mitchell Power Fly Ash, PN#2011-940 Pittsburgh	Mid Ohio South	2/13/2012	\$45,480.00	\$4,548.00	\$40,932.00	\$8,186.40	\$32,745.60	0.00	0.758
	MarkWest Liberty Midstream & Resources, LLC	Mid Ohio South	1/28/2014	\$38,400.00	\$3,840.00	\$34,560.00	\$6,912.00	\$27,648.00	0.00	0.640
	MCLINTIC WMA	Mid Ohio South	8/11/2015	NA	NA	\$1,400,000.00	\$280,000.00	\$1,120,000.00	-3237.00	-5.000
	LAKIN STATE FARM	Mid Ohio South	12/18/2014	NA	NA	-\$3,768,750.00	-\$753,750.00	-\$3,015,000.00	-10235.00	-0.600
	FROZEN CAMP WMA	Mid Ohio South	8/25/2014	NA	NA	-\$2,556,062.50	-\$511,212.50	-\$2,044,850.00	-7151.00	-4.250
	SUBTOTALS	MID OHIO SOUTH		\$83,880.00	\$8,388.00	-\$4,849,320.50	-\$969,864.10	-\$3,879,456.40	-20623.00	-8.452
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh	Upper Ohio South	3/16/2010	\$111,600.00	\$11,160.00	\$100,440.00	\$20,088.00	\$80,352.00	0.00	3.720
	Tunnel Ridge Mine Complex, PN#2006-427 Pittsburgh	Upper Ohio South	3/16/2010	\$85,800.00	\$8,580.00	\$77,220.00	\$15,444.00	\$61,776.00	0.00	2.860
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	2/6/2013	\$19,200.00	\$1,920.00	\$17,280.00	\$3,456.00	\$13,824.00	0.00	0.320
	Consolidation Coal Company	Upper Ohio South	2/27/2013	\$294,418.87	\$29,441.89	\$264,976.98	\$52,995.40	\$211,981.59	364.25	0.000
	American Electric Power	Upper Ohio South	3/5/2013	\$5,596,077.38	\$559,607.74	\$5,036,469.64	\$1,007,293.93	\$4,029,175.71	6918.60	1.010
	McElroy Mine	Upper Ohio South	3/14/2013	\$5,400.00	\$540.00	\$4,860.00	\$972.00	\$3,888.00	0.00	0.090
	Markwest Liberty Midstream & Resources, LLC	Upper Ohio South	4/10/2013	\$1,005,096.00	\$100,509.60	\$904,586.40	\$180,917.28	\$723,669.12	1256.37	0.000
	American Electric Power	Upper Ohio South	4/15/2013	\$281,486.22	\$28,148.62	\$253,337.60	\$50,667.52	\$202,670.08	351.86	0.000
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	4/30/2013	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	6/17/2013	\$3,413,600.00	\$341,360.00	\$3,072,240.00	\$614,448.00	\$2,457,792.00	4261.00	0.040
	Williams Ohio Valley Midstream, LLC	Upper Ohio South	7/17/2013	\$18,360.00	\$1,836.00	\$16,524.00	\$3,304.80	\$13,219.20	0.00	0.300
	American Electric Power	Upper Ohio South	1/10/2014	\$1,536,838.45	\$153,683.85	\$1,383,154.61	\$276,630.92	\$1,106,523.68	1921.05	0.000
	Consol of Pennsylvania Coal Company	Upper Ohio South	7/23/2014	\$57,600.00	\$5,760.00	\$51,840.00	\$10,368.00	\$41,472.00	0.00	0.960
	HILLCREST WMA	Upper Ohio North	4/29/2013	NA	NA	-\$2,738,492.00	-\$547,698.40	-\$2,190,793.60	-6722.83	-26.090
	SUBTOTALS	UPPER OHIO SOUTH		\$12,431,476.92	\$1,243,147.69	\$8,449,837.23	\$1,689,967.45	\$6,759,869.78	8350.30	-16.690
	SECONDARY SERVICE AREA 1			\$16,668,993.42	\$1,666,899.34	\$7,338,789.58	\$1,467,757.92	\$5,871,031.66	-8566.21	-7.367

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					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)			
2	WV Army National Guard, PN 07-57 Pittsburgh	Cheat	5/22/2009	\$60,000.00	\$6,000.00	\$54,000.00	\$10,800.00	\$43,200.00	510.00	0.050	
	GANDY CREEK	Cheat	10/24/2014	NA	NA	-\$142,500.00	-\$28,500.00	-\$114,000.00	-592.00	-0.250	
	NORTH FORK BLACKWATER	Cheat	1/13/2014	NA	NA	-\$848,875.00	-\$169,775.00	-\$679,100.00	-1103.00	0.000	
	SUBTOTALS	CHEAT			\$60,000.00	\$6,000.00	-\$937,375.00	-\$187,475.00	-\$749,900.00	-1185.00	-0.200
	Dana Mining Company, LLC	Dunkard	7/16/2013	\$229,744.64	\$22,974.46	\$206,770.18	\$41,354.04	\$165,416.14	248.18	0.520	
	Dana Mining Company, LLC	Dunkard	10/11/2013	\$55,200.00	\$5,520.00	\$49,680.00	\$9,936.00	\$39,744.00	0.00	0.920	
	SUBTOTALS	DUNKARD			\$284,944.64	\$28,494.46	\$256,450.18	\$51,290.04	\$205,160.14	248.18	1.440
	University Commons Morgantown LLC Pittsburgh	Monongahela	2/2/2006	\$9,600.00	\$960.00	\$8,640.00	\$1,728.00	\$6,912.00	0.00	0.320	
	Consolidation Coal Co., PN# 2010-420 Pittsburgh	Monongahela	12/21/2011	\$2,582,000.00	\$258,200.00	\$2,323,800.00	\$464,760.00	\$1,859,040.00	2561.50	8.880	
	Consolidation Coal Company	Monongahela	7/1/2013	\$600,016.00	\$60,001.60	\$540,014.40	\$108,002.88	\$432,011.52	750.20	0.000	
	City of Morgantown	Monongahela	10/29/2013	\$48,840.00	\$4,884.00	\$43,956.00	\$8,791.20	\$35,164.80	0.00	0.810	
	Mon-View LLC	Monongahela	9/3/2014	\$193,797.00	\$19,379.70	\$174,417.30	\$34,883.46	\$139,533.84	228.75	0.180	
	Trans Energy, Inc.	Monongahela	3/3/2015	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680	
	JJDL, LLC	Monongahela	9/28/2015	\$36,300.00	\$3,630.00	\$32,670.00	\$6,534.00	\$26,136.00	0.00	0.605	
	REHE WETLANDS	Monangahela	9/30/2013	NA	NA	-\$171,700.00	-\$34,340.00	-\$137,360.00	0.00	-14.000	
	SUBTOTALS	MONANGAHELA			\$3,511,353.00	\$351,135.30	\$2,988,517.70	\$597,703.54	\$2,390,814.16	3540.45	-2.525
	Columbia Gas Transmission Corp. Huntington District	Tygart	2/6/2008	45,000.00	\$4,500.00	\$40,500.00	\$8,100.00	\$32,400.00	0.00	0.500	
	DOH US 50 Climbing Lane PN# 2008-534-WFR	Tygart	5/22/2009	\$13,200.00	\$1,320.00	\$11,880.00	\$2,376.00	\$9,504.00	0.00	0.220	
	WVDOH US 50 Climbing Lane (U346-50-3.46)	Tygart	5/9/2013	\$384,000.00	\$38,400.00	\$345,600.00	\$69,120.00	\$276,480.00	480.00	0.000	
	CNX GAS COMPANY, LLC	Tygart	10/8/2013	\$32,400.00	\$3,240.00	\$29,160.00	\$5,832.00	\$23,328.00	0.00	0.540	
	CNX GAS COMPANY, LLC	Tygart	10/17/2013	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380	
	CNX GAS COMPANY, LLC	Tygart	5/22/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500	
	CNX GAS COMPANY, LLC	Tygart	7/2/2014	\$42,240.00	\$4,224.00	\$38,016.00	\$7,603.20	\$30,412.80	0.00	0.720	
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$23,340.00	\$2,334.00	\$21,006.00	\$4,201.20	\$16,804.80	0.00	0.389	
	CNX GAS COMPANY, LLC	Tygart	3/3/2015	\$11,640.00	\$1,164.00	\$10,476.00	\$2,095.20	\$8,380.80	0.00	0.194	
SUBTOTALS	TYGART			\$604,620.00	\$60,462.00	\$544,158.00	\$108,831.60	\$435,326.40	480.00	3.443	
CNX GAS COMPANY, LLC	West Fork	5/16/2013	\$26,400.00	\$2,640.00	\$23,760.00	\$4,752.00	\$19,008.00	0.00	0.440		
CNX GAS COMPANY, LLC	West Fork	1/9/2014	\$16,800.00	\$1,680.00	\$15,120.00	\$3,024.00	\$12,096.00	0.00	0.280		
CNX GAS COMPANY, LLC	West Fork	6/2/2014	\$33,600.00	\$3,360.00	\$30,240.00	\$6,048.00	\$24,192.00	0.00	0.560		
CONSOL Energy Company, LLC	West Fork	10/20/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450		
Equitrans, LP	West Fork	12/1/2014	\$17,280.00	\$1,728.00	\$15,552.00	\$3,110.40	\$12,441.60	0.00	0.288		
CONSOL Energy Company, LLC	West Fork	12/1/2014	\$22,800.00	\$2,280.00	\$20,520.00	\$4,104.00	\$16,416.00	0.00	0.380		
CONSOL Energy Company, LLC	West Fork	12/9/2014	\$27,000.00	\$2,700.00	\$24,300.00	\$4,860.00	\$19,440.00	0.00	0.450		
CONSOL Energy Company, LLC	West Fork	12/9/2014	\$24,000.00	\$2,400.00	\$21,600.00	\$4,320.00	\$17,280.00	0.00	0.400		
CONSOL Energy Company, LLC	West Fork	12/12/2014	\$4,200.00	\$420.00	\$3,780.00	\$756.00	\$3,024.00	0.00	0.070		
SUBTOTALS	WEST FORK			\$199,080.00	\$12,108.00	\$108,972.00	\$21,794.40	\$87,177.60	0.00	3.318	
SECONDARY SERVICE AREA 2				\$4,659,997.64	\$458,199.76	\$2,960,722.88	\$592,144.58	\$2,368,578.30	3083.63	5.476	

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3	WV Air National Guard, PN# 08-34 Pittsburgh District	Potomac DD	1/4/2011	\$237,900.00	\$23,790.00	\$214,110.00	\$42,822.00	\$171,288.00	405.75	1.260
	Moorefield Training Center, NWP39 PN2009-1377	SB Potomac	9/8/2009	\$6,600.00	\$660.00	\$5,940.00	\$1,188.00	\$4,752.00	0.00	0.220
	Arcadia Communities Inc.	Potomac DD	12/10/2013	\$127,200.00	\$12,720.00	\$114,480.00	\$22,896.00	\$91,584.00	0.00	2.120
	Dominion - Virginia Electric & Power Company	North Branch Potomac	12/16/2013	\$79,200.00	\$7,920.00	\$71,280.00	\$14,256.00	\$57,024.00	0.00	1.320
	WHITETHORN CREEK	SB Potomac	4/2/2013	NA	NA	-\$189,970.00	-\$37,994.00	-\$151,976.00	-470.00	0.000
	NATHANIEL MTN. WMA	Cacapon	1/23/2014	NA	NA	-\$97,651.25	-\$19,530.25	-\$78,121.00	-1470.00	0.000
	MORGAN WETLAND	Potomac	9/30/2013	NA	NA	-\$157,882.00	-\$31,576.40	-\$126,305.60	0.00	-1.490
	SUBTOTALS	POTOMAC			\$450,900.00	\$45,090.00	-\$39,693.25	-\$7,938.65	-\$31,754.60	-1534.25
SECONDARY SERVICE AREA 3				\$450,900.00	\$45,090.00	-\$39,693.25	-\$7,938.65	-\$31,754.60	-1534.25	3.430

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4	Horizon Resources LLC, Synergy Surface Mine No. 1	Coal	6/27/2008	\$175,400.00	\$17,540.00	\$157,860.00	\$31,572.00	\$126,288.00	877.00	0.000	
	Performance Coal Co., Upper Big Branch Mine	Coal	5/6/2009	\$140,000.00	\$14,000.00	\$126,000.00	\$25,200.00	\$100,800.00	1200.00	0.000	
	Hillside Mining Company, PN# LRH-2009-189-BCR,	Coal	12/13/2010	\$156,000.00	\$15,600.00	\$140,400.00	\$28,080.00	\$112,320.00	390.00	0.000	
	Kanawha Eagle Coal, PN# LRH-2009-15-BCR,	Coal	7/7/2011	\$141,200.00	\$14,120.00	\$127,080.00	\$25,416.00	\$101,664.00	176.50	0.000	
	Hobet Mining, LLC, PN# LRH-2008-479-BCR	Coal	10/17/2011	\$533,352.00	\$53,335.20	\$480,016.80	\$96,003.36	\$384,013.44	666.69	0.000	
	Raven Crest Contracting, LLC, PN LRH-2009-31-BCR	Coal	8/29/2012	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000	
	Kanawha Eagle Coal, LLC	Coal	1/15/2013	\$35,928.00	\$3,592.80	\$32,335.20	\$6,467.04	\$25,868.16	44.91	0.000	
	Raven Crest Contracting, LLC	Coal	9/29/2015	\$280,240.00	\$28,024.00	\$252,216.00	\$50,443.20	\$201,772.80	350.30	0.000	
	SUBTOTALS	COAL			\$1,742,360.00	\$174,236.00	\$1,568,124.00	\$313,624.80	\$1,254,499.20	4055.70	0.000
	Brooks Run Mining Company, LLC	Elk	9/30/2013	\$632,800.00	\$63,280.00	\$569,520.00	\$113,904.00	\$455,616.00	791.00	0.000	
	Columbia Gas Transmission, LLC	Elk	1/22/2014	\$74,000.00	\$7,400.00	\$66,600.00	\$13,320.00	\$53,280.00	92.50	0.000	
	OLD FIELD FORK	Elk	2/4/2014	NA	NA	-\$1,053,562.50	-\$210,712.50	-\$842,850.00	-1721.00	0.000	
	SUBTOTALS	ELK			\$706,800.00	\$70,680.00	-\$417,442.50	-\$83,488.50	-\$333,954.00	-837.50	0.000
	ICG Eastern, LLC Coal Co., NWP14, #200900469	Gauley	7/17/2009	\$10,980.00	\$1,098.00	\$9,882.00	\$1,976.40	\$7,905.60	0.00	0.180	
	Green Valley Coal Company	Gauley	3/21/2014	\$18,390.00	\$1,839.00	\$16,551.00	\$3,310.20	\$13,240.80	0.00	0.300	
	SUBTOTALS	GAULEY			\$29,370.00	\$2,937.00	\$26,433.00	\$5,286.60	\$21,146.40	0.00	0.480
	DOH Route 35 PN199600650 Huntington Stream	Lower Kanawha	8/7/2008	\$1,482,506.63	\$148,250.66	\$1,334,255.97	\$266,851.19	\$1,067,404.77	1853.13	0.000	
	Nu Rentals Property PN 2008-266-KAN Huntington	Lower Kanawha	9/16/2008	\$59,000.00	\$5,900.00	\$53,100.00	\$10,620.00	\$42,480.00	295.00	0.000	
	DOH Route 35 PN199600650 modification to State	Lower Kanawha	9/26/2008	\$249,155.19	\$24,915.52	\$224,239.67	\$44,847.93	\$179,391.74	311.44	0.000	
	CHEAT CANYON	Cheat	5/8/2014	NA	NA	-\$466,500.00	-\$66,500.00	-\$400,000.00	-710.37	0.000	
	HAYES RUN MITIGATION BANK	Little Kanawha	6/10/2013	NA	NA	-\$996,800.00	-\$199,360.00	-\$797,440.00	-1424.00	0.000	
	SUBTOTALS	LOWER KANAWHA			\$1,790,661.82	\$179,066.18	\$148,295.64	\$56,459.13	\$91,836.51	325.20	0.000
	DOH East Beckley Bypass, PN200200570 Huntington	Lower New	9/4/2009	\$465,000.00	\$46,500.00	\$418,500.00	\$83,700.00	\$334,800.00	1856.25	0.000	
	East Beckley By-Pass, PN200200570 modification,	Lower New	9/16/2010	\$5,000.00	\$500.00	\$4,500.00	\$900.00	\$3,600.00	0.00	0.083	
	DOH Glen Jean Lane, Fayette County CR 25/09,	Lower New	12/20/2012	\$37,560.00	\$3,756.00	\$33,804.00	\$6,760.80	\$27,043.20	0.00	0.626	
	DOH Project #U340-16-10.81 Lochgelly Interchange	Lower New	8/7/2008	\$573,500.00	\$57,350.00	\$516,150.00	\$103,230.00	\$412,920.00	1979.00	12.520	
	WVDOH	Lower New	7/15/2014	\$15,657.92	\$1,565.79	\$14,092.13	\$2,818.43	\$11,273.70	19.57	0.000	
	Boy Scouts of America	Lower New	11/16/2015	\$30,900.00	\$3,090.00	\$27,810.00	\$5,562.00	\$22,248.00	0.00	0.515	
	DUNLOUP CREEK	Lower New	11/26/2013	NA	NA	-\$2,041,250.00	-\$408,250.00	-\$1,633,000.00	-6301.00	0.000	
	LAMOTHE HOLLOW	Cheat	7/2/2013	NA	NA	-\$178,800.00	-\$35,760.00	-\$143,040.00	-835.31	0.000	
	LAMOTHE HOLLOW	Cheat	7/2/2013	NA	NA	\$0.00	\$0.00	\$0.00	-1020.94	0.000	
	LAUREL CREEK	Lower New	1/18/2011	NA	NA	-\$84,220.55	-\$84,220.55	\$0.00	0.00	0.000	
	SUBTOTALS	LOWER NEW			\$1,127,617.92	\$112,761.79	-\$1,289,414.42	-\$325,259.32	-\$964,155.10	-4302.43	13.744
	Briar Mountain Surface Mine, PN#200500872,	Upper Kanawha	10/22/2010	\$543,000.00	\$54,300.00	\$488,700.00	\$97,740.00	\$390,960.00	1357.50	0.000	
	SUBTOTALS	UPPER KANAWHA			\$543,000.00	\$54,300.00	\$488,700.00	\$97,740.00	\$390,960.00	1357.50	0.000
	DOH Project #X328-52-11.16.03 King Coal Highway	Upper New	8/7/2008	\$135,700.00	\$13,570.00	\$122,130.00	\$24,426.00	\$97,704.00	1357.00	0.000	
	Columbia Pipeline Group	Upper New	3/17/2014	\$30,000.00	\$3,000.00	\$27,000.00	\$5,400.00	\$21,600.00	0.00	0.500	
	SUBTOTALS	UPPER NEW			\$165,700.00	\$16,570.00	\$149,130.00	\$29,826.00	\$119,304.00	1357.00	0.500
	SECONDARY SERVICE AREA 4				\$6,105,509.74	\$610,550.97	\$673,825.72	\$94,188.70	\$579,637.01	1955.47	14.724

West Virginia In-Lieu Fee Program



SSA	PERMITTEE	RIVER BASIN	DATE	ILF PMT	ILF FUND		PROGRAM		STREAM DEBIT CREDIT	WETLAND DEBIT CREDIT	
					ADMIN \$ (10%)	PROGRAM \$ (90%)	RESERVE \$ (20%)	PROJECT \$ (80%)			
5	Marathon Petroleum Company LLC Huntington	Big Sandy	11/3/2006	\$47,700.00	\$4,770.00	\$42,930.00	\$8,586.00	\$34,344.00	0.00	1.590	
	WV Public Port Authority, Prichard Intermodal Facility,	Big Sandy	12/5/2012	\$1,666,175.00	\$166,617.50	\$1,499,557.50	\$299,911.50	\$1,199,646.00	1817.00	3.540	
	SUBTOTALS				\$1,713,875.00	\$171,387.50	\$1,542,487.50	\$308,497.50	\$1,233,990.00	1817.00	5.130
	Consol of Kentucky, PN#LRH-2009-428-TUG,	Tug Fork	3/2/2011	\$104,520.00	\$10,452.00	\$94,068.00	\$18,813.60	\$75,254.40	130.65	0.000	
	SUBTOTALS				\$104,520.00	\$10,452.00	\$94,068.00	\$18,813.60	\$75,254.40	130.65	0.000
	Chesapeake Energy, Smokehouse Project PN LRH-	Lower Guyandotte	11/12/2008	\$169,200.00	\$16,920.00	\$152,280.00	\$30,456.00	\$121,824.00	846.00	0.000	
	MILL CREEK WMA				NA	NA	\$2,250,000.00	\$450,000.00	\$1,800,000.00	-6601.00	0.000
	SUBTOTALS				\$169,200.00	\$16,920.00	\$2,402,280.00	\$480,456.00	\$1,921,824.00	-5755.00	0.000
	DOH Project #S323-10-7.68 Rt. 10 PN199600827	Upper Guyandotte	6/12/2009	\$164,700.00	\$16,470.00	\$148,230.00	\$29,646.00	\$118,584.00	206.00	0.000	
	Pocahontas Coal Co., PN# LRH-2010-58-GUY	Upper Guyandotte	7/15/2011	\$2,400.00	\$240.00	\$2,160.00	\$432.00	\$1,728.00	0.00	0.040	
	Pocahontas Coal Co., PN# LRH-2010-637-GUY	Upper Guyandotte	3/12/2012	\$6,000.00	\$600.00	\$5,400.00	\$1,080.00	\$4,320.00	0.00	0.100	
	Pocahontas Coal Co., PN# RRH -2008-801-GUY Eas	Upper Guyandotte	4/16/2012	\$162,900.00	\$16,290.00	\$146,610.00	\$29,322.00	\$117,288.00	176.25	0.365	
	Bizzack Construction, LLC	Upper Guyandotte	1/22/2013	\$422,464.00	\$42,246.40	\$380,217.60	\$76,043.52	\$304,174.08	528.08	0.000	
	Pocahontas Coal Company	Upper Guyandotte	10/29/2013	\$40,800.00	\$4,080.00	\$36,720.00	\$7,344.00	\$29,376.00	0.00	0.680	
	Vecellio & Grogan, Inc.	Upper Guyandotte	1/31/2014	\$2,131,301.76	\$213,130.18	\$1,918,171.58	\$383,634.32	\$1,534,537.27	2664.12	0.000	
	WVDOH	Upper Guyandotte	3/18/2014	\$3,074,844.94	\$307,484.49	\$2,767,360.45	\$553,472.09	\$2,213,888.36	3843.56	0.000	
	WVDOH	Upper Guyandotte	6/10/2014	\$459,560.00	\$45,956.00	\$413,604.00	\$82,720.80	\$330,883.20	562.30	0.162	
	Maben Coal, LLC PN# LRH-2011-44-GUY	Upper Guyandotte	1/7/2015	\$420.00	\$42.00	\$378.00	\$75.60	\$302.40	0.00	0.007	
	BUFFALO CREEK MITIGATION BANK				NA	NA	-\$148,230.00	-\$29,646.00	-\$118,584.00	-206.00	0.000
	REFUND - Pocahontas Coal Co., PN# RRH -2008-	Upper Guyandotte	3/20/2015	-\$162,900.00	-\$16,290.00	-\$146,610.00	-\$29,322.00	-\$117,288.00	-176.25	-0.365	
SUBTOTALS				\$6,302,490.70	\$630,249.07	\$5,524,011.63	\$1,104,802.33	\$4,419,209.30	7598.06	0.989	
SECONDARY SERVICE AREA 5				\$8,290,085.70	\$829,008.57	\$9,562,847.13	\$1,912,569.43	\$7,650,277.70	3790.71	6.119	
ILF FUND				TOTAL ILF PAYMENTS	\$36,175,486.50						
				ILF FUND BALANCE	\$23,765,009.12						
TOTAL ADMINISTRATIVE FUND					\$3,609,748.65						
DATE	ADMINISTRATION										
4/1/2010	TNC - ADMINISTRATIVE EXPENSE (12726)										
5/18/2011	TNC - ADMINISTRATIVE EXPENSE (12726)										
CY 2012	WVDEP Administrative Expense										
CY 2012	WVDEP Investment Interest										
CY 2013	WVDEP Administrative Expense										
CY 2013	WVDEP Investment Interest										
CY 2014	TNC - ADMINISTRATIVE EXPENSE (12726)										
ILF FUND = ADMINISTRATIVE FUND + PROGRAM FUND					ADMIN FUND BALANCE	\$3,268,517.07					
					PROGRAM FUND BALANCE		\$20,496,492.05				
PROGRAM FUND = RESERVE FUND + PROJECT FUND					RESERVE FUND BALANCE		\$4,058,721.97				
					PROJECT FUND BALANCE		\$16,437,770.08	-1270.65	23.772		